

SECOND QUARTER 2003 INTERIM REPORT

Six months ended June 30, 2003

Financial and Operating Highlights

(\$000's except where noted)	Three months ended June 30			Six months ended June 30		
	2003	2002	% Change	2003	2002	% Change
Financial						
Production revenue (net of royalties)	12,880	4,030	220	27,358	6,268	336
Hedge gain (loss)	(127)	(335)	(62)	(1,677)	(315)	432
Other income	-	14	(100)	-	23	(100)
Total revenue	12,753	3,709	244	25,681	5,976	330
Cash flow from operations	9,368	2,378	294	18,567	3,717	400
Per share – A shares	0.36	0.12	196	0.71	0.22	221
Per share – combined (A&B shares)	0.34	0.10	238	0.67	0.19	254
Per share – diluted (A&B shares)	0.33	0.10	226	0.64	0.18	257
Net income	5,097	635	703	8,344	886	842
Per share – A shares	0.19	0.03	544	0.32	0.05	535
Per share – combined (A&B shares)	0.18	0.03	514	0.30	0.04	656
Per share – diluted (A&B shares)	0.18	0.03	485	0.29	0.04	656
Capital expenditures, net	5,676	16,098	(65)	35,778	37,443	(4)
Current bank indebtedness (net of working capital)	22,532	14,580	55	22,532	14,580	55
Common shares outstanding (MM)						
Class A shares	26.4	20.7	28	26.4	20.7	28
Class B	0.8	0.8	-	0.8	0.8	-
Weighted average common shares outstanding (MM) (B share conversion: June 30 @ \$6.18/share; 2002 @ \$2.80/share)						
Combined Class A and Class B shares	27.7	22.7	22	27.6	20.0	38
Diluted Class A and Class B shares	29.0	23.5	23	28.9	20.8	39
Operations						
Average daily production						
Crude oil and NGL's (Bbls/day)	4,124	1,195	245	3,809	1,069	256
Natural gas (mcf/d)	5,116	2,189	134	5,162	1,212	326
Barrels of oil equivalent						
(Boe/d @ 10:1)	4,636	1,414	228	4,325	1,191	263
(Boe/d @ 6:1)	4,977	1,560	219	4,669	1,271	267
Average product prices						
Crude oil and NGL's (C\$/bbl)	33.96	36.46	(7)	38.58	33.49	15
Hedge gain (loss) (C\$/boe)	0.06	(2.66)	(102)	(2.22)	(1.39)	59
	34.02	33.80	1	36.36	32.10	13
Natural gas (C\$/mcf)	6.62	4.44	49	7.31	4.39	66
Hedge gain (loss)	(0.32)	(0.23)	39	(0.16)	(0.21)	(24)
	6.30	4.21	50	7.15	4.18	71
Wells drilled						
Gross	7	5	40	12	5	140
Net	5.4	5	8	10.2	5	104
Success rate (percent)	100	60	67	100	60	67

corporate highlights

- Average daily production increased 219 percent from 1,560 boepd in the second quarter of 2002 to 4,977 boepd in the second quarter of 2003. In the first six months of 2003 average daily production increased 267 percent to 4,669 boepd from 1,271 boepd in the first six months of 2002.
- Cash flow increased from \$2.4 million, or \$0.12 per Class A share, in the second quarter of 2002 to \$9.4 million, or \$0.36 per Class A share, in the second quarter of 2003. This represents an increase of 196 percent on a cash flow per share basis.
- Cash flow increased from \$3.7 million, or \$0.22 per Class A share, in the first six months of 2002 to \$18.6 million, or \$0.71 per Class A share, in the first six months of 2003. This represents an increase of 221 percent increase on a cash flow per share basis.
- Net income increased from \$0.64 million, or \$0.03 per Class A share, in the second quarter of 2002 to \$5.1 million, or \$0.19 per Class A share, in the second quarter of 2003, an increase of 544 percent on a net income per share basis. Net income increased from \$0.89 million, or \$0.05 per Class A share in the first six months of 2002, to \$8.3 million, or \$0.32 per Class A share in the first six months of 2003, a 535 percent increase on a net income per share basis (**please refer to Management's Discussion and Analysis below**).
- Crescent Point drilled three successful horizontal light oil development wells at the Company's core Manor property in SE Saskatchewan. The three wells were tied in and on stream by June 30, 2003 with current net production in excess of 450 bopd.
- As a result of Crescent Point's development drilling results and strategic acquisitions the Company's credit facility with its primary lender was increased to \$51 million.
- The Company announced a strategic merger whereby, subject to applicable shareholder and regulatory approvals, Crescent Point and Tappit Resources Ltd. ("Tappit") will effect a business combination and a conversion into an oil and gas royalty trust through a Plan of Arrangement. In addition, the shareholders of Crescent Point and Tappit will receive shares in Starpoint Energy Ltd. ("Starpoint"), a separate, publicly listed, exploration and production company. The special meeting of the shareholders relating to the approval the proposed transaction is scheduled for August 21, 2003.

operational review

During the second quarter of 2003, Crescent Point continued to aggressively implement management's business strategy of expanding the Company's high quality, long life, reserve, production and cash flow base in the plains areas of central/southern Alberta, and southern Saskatchewan.

In the second quarter of 2003, the Company drilled three horizontal light oil development wells in its core area of Manor, SE Saskatchewan. This drilling program achieved a 100 percent success rate, with the wells being completed, tied in, and on production at a combined rate of more than 450 bopd. Crescent Point has now identified in excess of 25 additional, low risk development drilling locations in the greater Manor area.

In the second quarter of 2003, Crescent Point also drilled two injectors at its 100 percent owned and operated property at Little Bow in southern Alberta which will add incremental production and reserves by improving fluid handling capabilities.

Crescent Point also completed the Company's planned battery consolidation at Sounding Lake, Alberta, and field compressor purchases at John Lake, Alberta. These activities will result in continued future reductions in operating expenses at these 2 core, operated properties.

Crescent Point continued with pipeline construction operations in the Sikanni/Cypress/Chowade area of N.E. British Columbia during the second quarter of 2003, with pipeline completion and gas production expected by the end of 2003.

outlook

Crescent Point and Tappit entered into a Plan of Arrangement on July 22, 2003 (the "Plan") which will result in the shareholders of Crescent Point and Tappit receiving trust units in a new oil and natural gas energy trust that will own significantly all of Crescent Point's and Tappit's existing producing assets. In addition, the shareholders of Crescent Point and Tappit will receive shares in a separate, publicly listed, exploration and production company, StarPoint. StarPoint will own Crescent Point's exploration assets and undeveloped land in the Company's northeast British Columbia exploration focus area.

The separation of Crescent Point assets pursuant to the Plan better aligns the risks and returns from each asset class in a sustainable manner. The success of the Crescent Point management team in effectively investing growth capital has resulted in significant per share growth in crude oil and natural gas production, reserves and cash flow since the Company's inception in October 2001. The Plan provides an efficient execution of Crescent Point's business plan by combining Crescent Point with Tappit, separating the high quality, long life oil and natural gas producing assets of both companies into the Trust, and placing the N.E. British Columbia exploration assets into StarPoint, which in turn benefits both Crescent Point and Tappit shareholders. This structure affords all shareholders with greater liquidity and the flexibility to participate in the harvest, growth or combined future potential of the entities.

On behalf of the Board of Directors,



Paul Colborne

President and Chief Executive Officer

August 20, 2003

management's discussion and analysis

The following discussion and analysis should be read in conjunction with the consolidated financial statements and related notes for a full understanding of the financial position and results of operations of Crescent Point Energy Ltd. ("Crescent Point" or the "Company"). All amounts are expressed in Canadian dollars. A barrel of oil equivalent ("boe") is based on a conversion rate of six thousand cubic feet of natural gas to one barrel of oil. Certain information regarding the Company contained herein may constitute forward-looking statements under applicable securities laws. Such statements are subject to known or unknown risks and uncertainties that may cause actual results to differ materially from those anticipated or implied in the forward-looking statements.

Production and Pricing

Production in the second quarter of 2003 averaged 4,977 boepd (6:1), comprised of 4,124 bopd of crude oil and NGL's, and 5,116 mcf/d of natural gas production. Production in the second quarter of 2002 averaged 1,560 boepd (6:1), comprised of 1,195 bopd of crude oil and NGL's, and 2,189 mcf/d of natural gas production. The increase in total production from the second quarter of 2002 to the second quarter of 2003 represents an increase of 219 percent.

Production for the first six months of 2003 averaged 4,669 boepd (6:1) comprised of 3,809 bopd of crude oil and NGL's, and 5,162 mcf/d of natural gas production. Production for the first six months of 2002 averaged 1,271 boepd (6:1) comprised of 1,069 bopd of crude oil and NGL's, and 1,212 mcf/d of natural gas, which represents an increase of 267 percent on a year to date basis.

The average price realized by the Company for crude oil and NGL's in the second quarter of 2003 was \$33.96 per bbl before hedging, and \$34.02 per bbl after hedging. In the second quarter of 2002 the average price realized by the Company for crude oil and

NGL's was \$36.46 per bbl before hedging, and \$33.80 per bbl after hedging. For natural gas the average price received by the Company in the second quarter of 2003 was \$6.62 per mcf before hedging, and \$6.30 per mcf after hedging. For natural gas the average price received by the Company in the second quarter of 2002 was \$4.44 per mcf before hedging, and \$4.21 after hedging.

The average price realized by the Company for crude oil and NGL's in the first six months of 2003 was \$38.58 per bbl before hedging and \$36.36 per bbl after hedging. In the first six months of 2002 the average price realized by the Company for crude oil and NGL's was \$33.49 per bbl before hedging and \$32.10 per bbl after hedging. For natural gas the average price received by the Company in the first six months of 2003 was \$7.31 per mcf before hedging and \$7.15 per mcf after hedging compared to \$4.39 per mcf before hedging and \$4.18 per mcf after hedging for the first six months of 2002.

Cash Flow

Cash flow from operations is a non-GAAP term that represents net earnings attributable to common shares adjusted for non-cash items. The Company evaluates its performance based both upon net earnings and cash flow from operations. The Company considers cash flow a key measure as it demonstrates the Company's ability to generate the cash flow necessary to fund future growth through capital investment and to repay debt.

Cash flow for the second quarter of 2003 was \$9,367,976, or \$0.36 per Class A share. Cash flow in the second quarter of 2002 was \$2,378,269, or \$0.12 per Class A share. This represents an increase of 196 percent on a cash flow per share basis. Cash flow for the first six months of 2003 was \$18,566,985, or \$0.71 per Class A share compared to \$3,717,337, or \$0.22 per Class A share for the first six months of 2002, which represents an increase of 221 percent on a cash flow per share basis.

Royalties for the second quarter of 2003 were 19 percent of production revenue, as compared to 17 percent in 2002. For the first six months of 2003 royalties were 19 percent of production revenue, as compared to 17 percent of production revenue for the first six months of 2002.

General and administrative expenses were \$594,032 or \$1.31 per boe in the second quarter of 2003, compared to \$301,164 or \$2.12 per boe in the second quarter of 2002. This represents a decrease of 38 percent on a per boe basis. General and administrative expenses for the first six months of 2003 were \$1,102,402 or \$1.30 per boe compared to \$575,359 or \$2.50 per boe for the first six months of 2002, representing a 52 percent decrease on a per boe basis. The large decrease in general and administrative expenses on both a quarter and yearly basis is due to the large increase in production with little increase in general and administrative costs.

Production expenses for the second quarter of 2003 were \$2,281,338 or \$5.04 per boe. In the second quarter of 2002 production expenses were \$821,046 or \$5.78 per boe. For the first six months of 2003 production expenses were \$4,796,344 or \$5.68 per boe compared to \$1,378,309 or \$5.99 per boe for the first six months of 2002. With the tie in of the new development wells at Manor and purchase of compressors at John Lake, production expenses have fallen \$1.37 per boe from the first quarter of 2003.

Net Income

Crescent Point had net income of \$5,096,555 or \$0.19 per Class A share in the second quarter of 2003, compared to net income of \$634,574 or \$0.03 per Class A share in the second quarter of 2002. This represents an increase of 544 percent on a net income per share basis. For the first six months of 2003 the Company had net income of \$8,343,539 or \$0.32 per Class A share compared to \$885,967 or \$0.05 per Class A share for the first six months of 2002. This represents an increase of 535 percent on a net income per share basis.

Depletion, depreciation and amortization ("DD&A") for the second quarter of 2003 was \$3,651,989 or \$8.06 per boe compared to \$1,319,562 or \$9.30 per boe in the second quarter of 2002. For the first half of 2003 depletion, depreciation and amortization ("DD&A") was \$6,950,936 or \$8.22 per boe compared to \$2,160,725 or \$9.39 per boe for the first half of 2002.

During the quarter, the Company recorded a non-cash future tax recovery of \$1.1 million due to a reduction in Federal and Provincial tax rates, in accordance with new industry standards. This resulted in a charge of future taxes in the second quarter of 2003 of \$0.4 million compared to \$0.4 million in the second quarter of 2002, and a \$2.9 million charge for the first six months of 2003 compared to a \$0.5 million charge for the first six months of 2002.

Capital Expenditures

Capital expenditures were \$5.7 million in the second quarter of 2003. For the first six months of 2003 capital expenditures were \$35.8 million, which included \$26.6 million relating to property acquisitions.

Liquidity and Capital Resources

At June 30, 2003, Crescent Point had net debt of \$22.5 million (net of working capital), and a credit facility of \$51.0 million with its primary lender, a major Canadian chartered bank.

Business Risks

For business risks of the Company please refer to page 21 of the Company's 2002 Annual Report.

Consolidated Balance Sheet

As at	June 30, 2003	December 31, 2002
	(unaudited)	(audited)
	\$	\$
Assets		
Current assets		
Cash	8,417	85,158
Accounts receivable	7,672,142	11,382,840
Prepays and deposits	153,104	98,566
	7,833,663	11,566,564
Investment in marketable securities	427,500	427,500
Deposits on property, plant and equipment	–	3,225,000
Petroleum and natural gas properties (note 2)	88,277,108	59,450,376
	96,538,271	74,669,440
Liabilities and Shareholders' Equity		
Current liabilities		
Accounts payable and accrued liabilities	8,045,352	15,407,040
Current bank indebtedness (note 3)	22,320,000	14,000,000
	30,365,352	29,407,040
Provision for site restoration	725,504	363,377
Future tax liability	7,413,750	4,805,634
	38,504,606	34,576,051
Shareholders' equity		
Share capital (note 4)	46,573,220	36,976,483
Retained earnings	11,460,445	3,116,906
	58,033,665	40,093,389
	96,538,271	74,669,440

Consolidated Statement of Operations and Retained Earnings

	Three months ended		Six months ended	
	June 30, 2003	June 30, 2002	June 30, 2003	June 30, 2002
	(unaudited)	(unaudited)	(unaudited)	(unaudited)
	\$	\$	\$	\$
Revenue				
Revenue from operations	15,827,022	4,848,593	33,424,229	7,446,185
Hedging income (loss)	(126,726)	(334,845)	(1,676,783)	(314,658)
Royalties expense, net of ARTC	(2,946,930)	(818,695)	(6,065,890)	(1,178,363)
Other income	–	13,571	–	22,363
	12,753,366	3,708,624	25,681,556	5,975,527
Expenses				
Operating	2,281,338	821,046	4,796,344	1,378,309
General and administrative	594,032	301,164	1,102,402	575,359
Interest on bank indebtedness	299,881	127,145	605,686	184,522
Depletion, depreciation and amortization	3,651,989	1,319,562	6,950,936	2,160,725
Provision for site restoration	194,047	63,406	362,125	136,423
Capital and other taxes	210,139	81,000	610,139	120,000
	7,231,426	2,713,323	14,427,632	4,555,338
Income before income taxes	5,521,940	995,301	11,253,924	1,420,189
Future income tax expense	425,385	360,727	2,910,385	534,222
Net income for the period	5,096,555	634,574	8,343,539	885,967
Retained earnings (deficit), beginning of the period	6,363,889	68,710	3,116,906	(182,683)
Retained earnings end of the period	11,460,445	703,284	11,460,445	703,284
Earnings per share				
A shares	0.19	0.03	0.32	0.05
A&B shares combined	0.18	0.03	0.30	0.04
Diluted	0.18	0.03	0.29	0.04
Shares Outstanding				
A shares	26,380,590	20,710,592	26,380,590	20,710,592
B shares	808,830	808,830	808,830	808,830

Consolidated Statement of Cash Flows

	Three months ended		Six months ended	
	June 30, 2003	June 30, 2002	June 30, 2003	June 30, 2002
	(unaudited)	(unaudited)	(unaudited)	(unaudited)
	\$	\$	\$	\$
Cash provided by (used in)				
Operating activities				
Net income for the period	5,096,555	634,574	8,343,539	885,967
Add items not affecting cash				
Future income taxes	425,385	360,727	2,910,385	534,222
Depletion and amortization	3,651,989	1,319,562	6,950,936	2,160,725
Provision for site restoration	194,047	63,406	362,125	136,423
Funds flow from operations	9,367,976	2,378,269	18,566,985	3,717,337
Change in non-cash working capital				
Accounts receivable	4,367,672	(1,316,028)	3,386,525	(2,656,819)
Prepaid expenses	96,463	(89,861)	(54,538)	(138,299)
Accounts payable	(7,835,790)	2,255,718	(18,874,412)	2,746,551
Net change in non-cash working capital	(3,371,655)	849,829	(15,542,425)	(48,567)
	5,996,321	3,228,098	3,024,560	3,668,770
Investing activities				
Acquisition of oil and gas properties	(5,676,117)	(16,587,889)	(35,777,669)	(37,120,076)
Change in non-cash working capital				
Accounts receivable	-	(1,220,822)	324,176	(940,824)
Accounts payable	5,931,226	1,009,460	11,512,724	329,835
Reductions to oil and gas asset deposits	-	-	3,225,000	720,000
	255,109	(16,799,251)	(20,715,769)	(37,011,065)
Financing activities				
Net issue of capital stock for cash	(72,703)	9,057,271	9,294,468	17,782,817
Increase in bank indebtedness	(6,200,000)	4,525,000	8,320,000	14,300,000
	(6,272,703)	13,582,271	17,614,468	32,082,817
Increase (decrease) in cash	(21,273)	11,118	(76,741)	(1,259,478)
Cash at beginning of period	29,690	89,231	85,158	1,359,827
Cash at end of period	8,417	100,349	8,417	100,349
Cash flow from operations per share				
A shares	0.36	0.12	0.71	0.22
A&B shares combined	0.34	0.10	0.67	0.19
Diluted	0.33	0.10	0.64	0.18
Supplemental cash flow information				
Interest paid	299,881	112,145	605,686	169,522

Notes to Consolidated Financial Statements

For the six months ended June 30, 2003

(unaudited)

1 Significant Accounting Policies

These interim consolidated financial statements of Crescent Point Energy Ltd. (the "Corporation") have been prepared by management in accordance with Canadian generally accepted accounting principles. The specific accounting principles used are described in the annual consolidated financial statements appearing on pages 23 through 35 of the Corporation's 2002 Annual Report. All amounts reported in these statements are in Canadian dollars.

a) Principles of Consolidation

The consolidated financial statements include those of the Corporation, its wholly owned subsidiary 935247 Alberta Inc. and Crescent Point Energy Partnership.

b) Investments in Marketable Securities

The Corporation owns 2.15 million common shares in Rise Energy Ltd. ("Rise"). This investment is recorded at the lower of cost and market. At June 30, 2003 the investment was valued at \$0.20 per share, while market value was \$0.30 per share.

c) Earnings Per Share

Earnings per share and cash flow per share are calculated based on the weighted average number of shares outstanding from January 1 to June 30, 2003, which was 26,269,550 Class A shares and 808,830 Class B shares (2002 – 17,096,089 Class A shares, and 808,830 Class B shares). The Class B Shares were converted at \$10 divided by the 30 day weighted average price of the shares of \$6.18 (2002 – \$2.80). Total converted shares had a weighted average of 27,578,337 shares (2002 – 19,984,768 shares). Under the treasury stock method, only "in the money" dilutive shares are included in the weighted average number of shares. It is also assumed that no cash flow or income is earned on the proceeds received from the dilutive shares issued, but rather, the proceeds are used to buy back shares at the weighted average market price experienced during the reporting period. The weighted average number of shares is then reduced by the number of shares acquired. The number of diluted shares outstanding at June 30, 2003 was 28,921,859 (2002 – 20,793,207).

Earnings per share and cash flow per share are calculated for the three months ended June 30, 2003, are also based on the weighted average calculation. The weighted average number of shares outstanding April 1 to June 30, 2003 were 26,330,076 Class A shares and 808,830 Class B shares (2002 – 19,801,501 Class A shares and 808,830 Class B shares). The Class B shares were converted at \$10 divided by the last 30 day weighted average price of the Class A shares which is \$6.18 (2002 – \$2.80). Total converted shares had a weighted average of 27,754,160 shares (2002 – 22,690,180 shares). The weighted average number of diluted shares outstanding for the three months ending June 30, 2003 is 28,698,944 (2002 – 23,522,841).

2 Petroleum and Natural Gas Properties

a) Capitalization of General and Administrative

In the second quarter of 2003, the Corporation capitalized \$213,164 of general and administrative costs. (2002 – \$141,855). In the first six months of 2003 the Corporation has capitalized \$446,449 of general and administrative costs (2002 – \$325,192).

3 Bank Debt

On May 12, 2003, the Corporation's revolving term demand bank loan facility was increased to \$51,000,000.

4 Share Capital

a) Issued and Outstanding

	June 30, 2003		December 31, 2002	
	Number of Shares	Amount \$	Number of Shares	Amount \$
Class A shares				
Balance, beginning of period	23,978,092	34,718,071	9,232,301	4,214,201
Issued under the private placement	2,360,000	10,030,000	14,066,291	29,489,251
Issued to acquire properties	–	–	667,000	1,000,500
Issued under stock option exercise	42,498	100,395	12,500	14,119
Balance, end of period	26,380,590 ¹	44,848,466	23,978,092	34,718,071
Class B shares				
Balance, beginning of period	808,830	8,088,300	808,830	8,088,300
Balance, end of period	808,830 ²	8,088,300	808,830	8,088,300
Tax effect of flow-through shares		(3,830,259)		(3,830,259)
Share issue costs (net of tax)		(2,533,287)		(1,999,629)
Total Share Capital – End of period		46,573,220		36,976,483

Notes: 1 At August 10, 2003 the Corporation had 26,384,256 Class A shares outstanding.
2 At August 10, 2003 the Corporation had 808,830 Class B shares outstanding.

b) Options

	June 30, 2003		December 31, 2002	
	Share options	Weighted average exercise price \$	Share options	Weighted average exercise price \$
Outstanding –				
Beginning of period	1,980,000	1.80	830,000	0.35
Granted	127,000	4.75	1,217,500	2.75
Exercised	(42,498)	2.36	(12,500)	1.13
Forfeited	(5,001)	2.68	(55,000)	0.70
Outstanding –				
End of period ¹	2,059,501	1.98	1,980,000	1.80
Options exercisable (vested) –				
End of period	1,162,333	1.64	940,001	1.38

Notes: 1 A total of 494,500 options in the above table were granted subject to approval of The Toronto Stock Exchange (the “Exchange”). In order to obtain that exchange approval such option grants were the subject of a shareholders resolution at the shareholders meeting of the Corporation on July 14, 2003. That resolution was withdrawn from consideration at the time of the meeting and was therefore not voted upon at the meeting on July 14, 2003. The Board of the Corporation will cancel these options on or about the effective date of the Plan of Arrangement wherein the Corporation converts to a trust.

c) Stock Based Compensation

The Corporation accounts for its stock based compensation plans using the intrinsic value method whereby no compensation costs have been recognized in the financial statements for share options granted to employees and directors. As now required by Canadian generally accepted accounting principles, the impact on compensation costs of using the fair value method whereby compensation costs had been recorded in net earnings, must be disclosed. If the fair value method had been used for options granted subsequent to January 1, 2002, the Corporations net earnings, and net earnings per share would approximate the following pro forma amounts:

	Three months ended		Six months ended	
	June 30, 2003	June 30, 2002	June 30, 2003	June 30, 2002
	Amount \$	Amount \$	Amount \$	Amount \$
Compensation costs	135,367	98,029	328,536	240,076
Net earnings:				
As reported	5,096,556	634,574	8,343,539	885,967
Pro forma	4,961,189	536,545	8,015,003	645,891
Net earnings per share:				
Class A only				
As reported	0.19	0.03	0.32	0.05
Pro forma	0.19	0.03	0.31	0.04
Combined:				
As reported	0.18	0.03	0.30	0.04
Pro forma	0.18	0.02	0.29	0.03
Diluted:				
As reported	0.18	0.03	0.29	0.04
Pro forma	0.17	0.02	0.28	0.03

The fair value of each option granted is estimated on the date of grant using the Black-Scholes option pricing model with weighted average assumptions for grants as follows:

	Three months ended		Six months ended	
	June 30, 2003	June 30, 2002	June 30, 2003	June 30, 2002
	Amount \$	Amount \$	Amount \$	Amount \$
Risk free interest rate	4.4%	4.2%	4.4%	4.2%
Expected lives (years)	2.17	2.71	2.17	2.71
Expected volatility	0.38	0.55	0.38	0.55
Dividend per share	-	-	-	-

5 Financial Statements

a) Commodity Hedging

The Corporation had a number of fixed oil hedges outstanding at June 30, 2003 the summary of which are as follows:

	Volume (boe/d)	Price (\$C/bbl)	Index	Unrecognized Gain (Loss) at June 30, 2003 \$
July 1, 2003 to December 31, 2003	2,218	38.60	WTI	(265,273)
January 1, 2004 to December 31, 2004	1,980	36.38	WTI	383,031
				117,758

The Corporation had one fixed price gas hedge outstanding June 30, 2003 the details of which are as follows:

	Volume (boe/d)	Price (\$C/bbl)	Index	Unrecognized Gain (Loss) at June 30, 2003 \$
July 1, 2003 to October 31, 2003	1,000	5.00	AECO	(105,780)

The Corporation has entered into the following gas costless collars:

	Volume (boe/d)	Price (\$C/bbl)	Index
April 1, 2003 to October 31, 2003	1,000	5.40 - 7.00	AECO
November 1, 2003 to March 31, 2003	1,000	6.50 - 9.25	AECO

6 Subsequent Event

a) Investments in Marketable Securities

In July of 2003 the Corporation divested its entire investment in Rise (subsequent to DT Energy Ltd. purchasing Rise). Net proceeds from the disposition amounted to \$740,675.

b) Plan of Arrangement

On July 22, 2003, the Corporation, jointly with Tappit Resources Ltd., filed a Plan of Arrangement in which the two corporations will effect a business combination that will result in the new combined entity dividing its operations into two publicly listed entities. The larger entity, Crescent Point Energy Trust, will become an income trust with a primary focus on the management of stable long life reserves, and capable of a high level of cash distributions to unitholders. The second entity, StarPoint Energy Ltd., will be focused on the exploration for the development and production of oil and gas reserves and will include Crescent Point Energy Ltd's exploration assets and undeveloped lands in its northeast British Columbia's exploration focus area. The reorganization is subject to regulatory, judicial and shareholder approvals, with the shareholder vote being scheduled for August 21, 2003.

Corporate Information

DIRECTORS

Kevin Bennett, Chairman⁽¹⁾⁽²⁾⁽³⁾⁽⁴⁾

James Bertram⁽²⁾⁽³⁾⁽⁴⁾

Paul Colborne⁽⁴⁾

Ian Dundas⁽¹⁾⁽²⁾

Greg Turnbull⁽¹⁾⁽³⁾

1. Member of the Audit Committee of the Board of Directors
2. Member of the Compensation Committee of the Board of Directors
3. Member of the Reserves Committee of the Board of Directors
4. Member of the Health, Safety and Environment Committee of the Board of Directors

OFFICERS

Paul Colborne, President and Chief Executive Officer

Douglas Clenchy, Vice-President, Exploration

Scott Saxberg, Vice-President, Production

Wade Becker, Vice-President, Land

Dan Toews, Controller

James M. Pasieka, Corporate Secretary

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BANKER Scotiabank, Calgary, Alberta

AUDITOR PricewaterhouseCoopers LLP, Calgary, Alberta

LEGAL COUNSEL McCarthy Tétrault LLP, Calgary, Alberta
Heenan Blaikie LLP, Calgary, Alberta

EVALUATION ENGINEERS Gilbert Laustsen Jung Associates Ltd., Calgary, Alberta

Investor Relations

REGISTRAR AND TRANSFER AGENT

Investors are encouraged to contact our Crescent Point's Registrar and Transfer Agent for information regarding their security holdings:

Computershare Trust Company of Canada
Suite 600, 530 - 8th Avenue SW, Calgary, Alberta T2P 3S8
Tel: (403) 267-6555

STOCK EXCHANGE Toronto Stock Exchange

STOCK SYMBOLS CPG.A and CPG.B

INVESTOR CONTACT Paul Colborne, President and CEO (403) 693-0020